

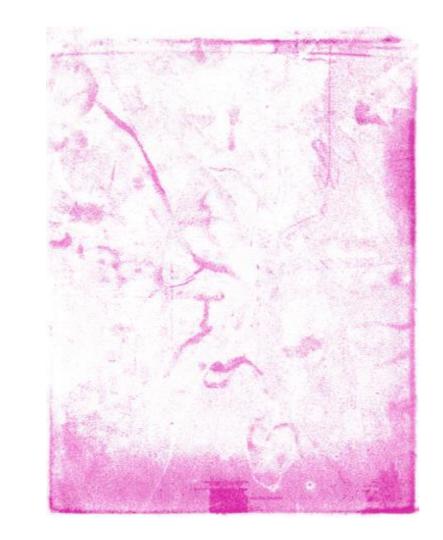
FRAUNHOFER-INSTITUT FÜR SOLARE ENERGIESYSTEME ISE

# OrtOptZelle – Position dependent compression of pouch cells for lifetime expansion

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## State-of-the-Art

- External pressure on lithium pouch cells can decrease capacity fade [1]
  - Initially compressed cells in electric car modules [2]
  - Pressure distribution and passive heat dissipation improved by usage of cushioning foams equipped with PCMs [3]
- Mechanical failure due to geometrical inhomogeneities causes aging of cylindrical cells [4-6]
- Inhomogeneities due to dilation [7]
- Volume changes of anode and cathode while cycling lead to reversible and irreversible thickness growth [8,9]
- Local pressure can change current distribution in the battery cell [10]



Max. pressure distribution on compressed pouch cell surface without cushioning foam (0.05 - 2 MPa)

## Main project goals

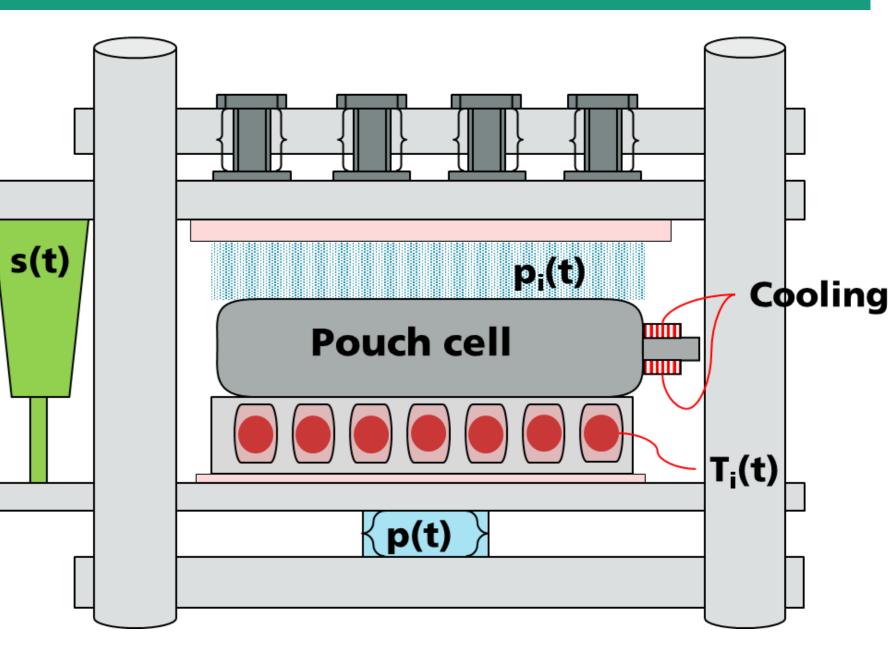
Prolong the lifetime by applying a total or partial compression on the battery cell. The compression has well-defined locally-resolved pressures, limiting the expansion during charging/discharging.

Exact investigation of locally distributed aging processes with further suppression due to defined compression.

Precise measurements of the areal distribution of volume changes, temperature gradients and current density on the battery cell during charging/discharging

## Testbench model

 Modular testbench setup
 Measurement by controlled pressure, controlled distance and/or controlled



#### Aging phenomena:

- Inhomogeneities in geometry e.g. electrode overhang can cause different current distributions in the cell
  - Leads to mechanical stress by gradients in temperature, volume change
  - Locally distributed aging indicators, e.g. lithium plating and electrode delamination

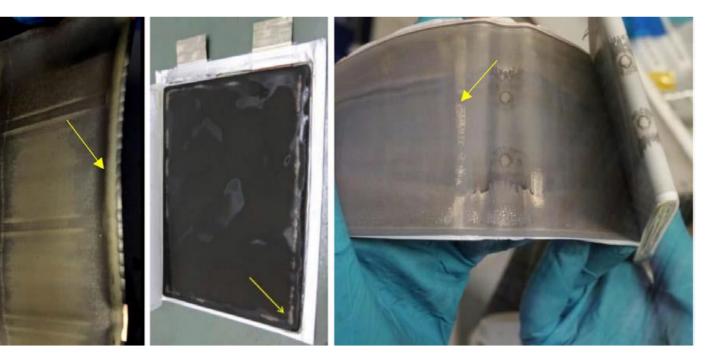


Image taken from [7]: Left to right; Inhomogeneous lithium plating on graphite electrodes in 18650-cell, pouch cell and prismatic hard-case cell

#### Analyzing methods:

- Capacity fade and resistance growth (EIS)
  - Cyclic and calendric aging tests
- X-ray computed tomography (CT)
- Post-Mortem optical and SEM studies

#### Sources:

[1] Mussa, A.; Klett, M.; Lindbergh, G.; Lindström, R.; J. Power Sources 385 (2018), 18-26
[2] N. Javani; I. Dincer; G.F. Naterer; G.L. Rohrauer; Applied Thermal Engineering 73.1 (2014), 307-316

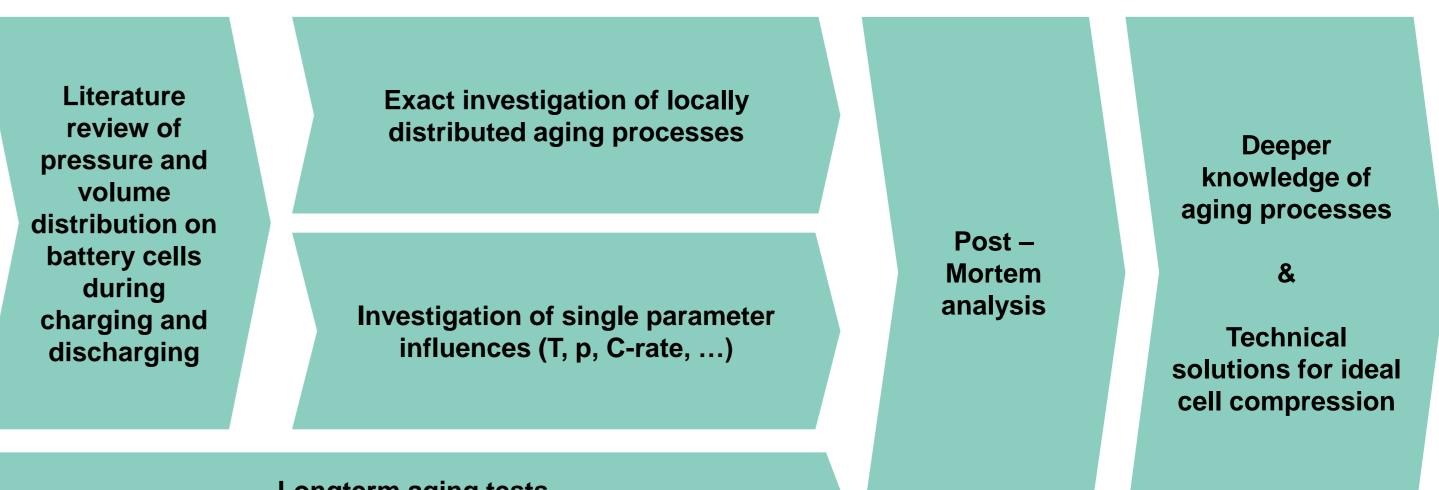
- temperature
- Integration of sensors with high resolution
- Strong mechanical stability for eliminating systematic errors

Model of first testbench plans; Inspired by Deich et. al [10]

### Measurement strategy

Two-path approach:

- 1. Zooming principle: Localizing aging and separate influences
- 2. Direct proving of theory: chemically and physically based technical solution for empirical studies



[3] Y. Huang; W. Cheng; R. Zhao; Energy Conversion and Management 182 (2019), 9-20

[4] T. C. Bach; S. F. Schuster; E. Fleder; J. Müller; M. J. Brand; H. Lorrmann; A. Jossen; G. Sextl; J. Energy Storage 5 (2016), 212-223

[5] A. Pfrang; A. Kersys; A. Kriston; D. U. Sauer, C. Rahe; S. Käbitz; E. Figgemeier; J. Power Sources 392 (2018), 168-175

[6] A. Pfrang; A. Kersys; A. Kriston; D. U. Sauer, C. Rahe; S. Käbitz; E. Figgemeier; J. Electrochem. Soc. 166 (2019), A3745–A3752

[7] F. Ebert; M. Spielbauer; M. Bruckmoser; M. Lienkamp; Preprints 2020, 2020110232

[8] J. H. Lee; H. M. Lee; S. Ahn; J. Power Sources 119–121 (2003). 833-837

[9] L. K. Willenberg; P. Dechent; G. Fuchs; D. U. Sauer; E. Figgemeier; Sustainability 12 (2020), 557 [10] T. Deich; S. L. Hahn; S. Both; K. P. Birke; A. Bund; J. Energy Storage 28 (2020), 101192 Longterm aging tests

## Aimed results

Finding an ideal local pressure distribution for pouch cells in a module

- Gain of knowledge of aging prevention through technical solutions
- Expanding the cell lifetime of the battery cells by 50%







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